

# European Union Emissions Markets

## Trading Mechanisms and Market Dynamics in the Emission Trading System

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Trade and Investment Strategy

November 2025

- The European Union (EU) Emissions Trading System (ETS) is the world's oldest and largest carbon market
- Operating since 2005, covering  $\sim 40\%$  of total emissions made in the EU area as of 2022
- A cornerstone of EU climate policy and a model for other systems

## Today:

- Introduce the institutional structure and trading mechanisms of the EU ETS
- Describe primary auctions and secondary markets
- Examine trading behavior of firms and financial intermediaries
- Assess market performance and implications for policy design

# Why Study Carbon Markets?

## ① Growing Financial Importance

- Cumulative auction revenues is €184B from the beginning of the policy in 2005. (€38.8B in 2024 alone)
- In 2024, one allowance costs €65.22/tCO<sub>2</sub> (\$75.13/tCO<sub>2</sub>) on average.

## ② Corporate Strategy (Policy Compliance Market)

- Mandatory for all manufacturing and power sectors (~8K installations)
- Scope of the compliance is growing.
  - Maritime was included in 2024, and buildings proposed for 2027.
- Affects investment and operational decisions.

## ③ Market Innovation

- Price discovery through multiple venues.
- Integrated with other regional ETS (e.g., Switzerland, UK)

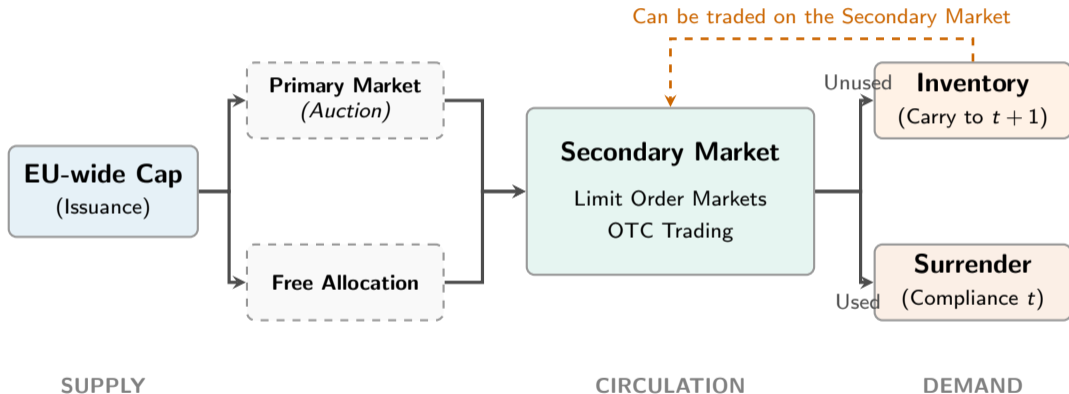
## Cap-and-Trade System

- **Cap:** Total allowances are fixed and decline annually by regulatory agency.
- **Trade:** Allowances trade as standardized spot and derivatives across various markets.
  - Primary allocation: Free allocation + Auctions
  - Secondary trading: Limit-Order Markets + Over-The-Counter (OTC) Markets
- **Intertemporal Rules:** Banking allowed; No borrowing.

## EU ETS Scope

- **Geography:** 27 EU countries + Iceland, Liechtenstein, Norway
- **Sectors:** Power, manufacturing, aviation (2012–), maritime (2024–)
- **Participants:** ~8K installations, ~300 aircraft, and ~2K maritime operators

# Market Structure



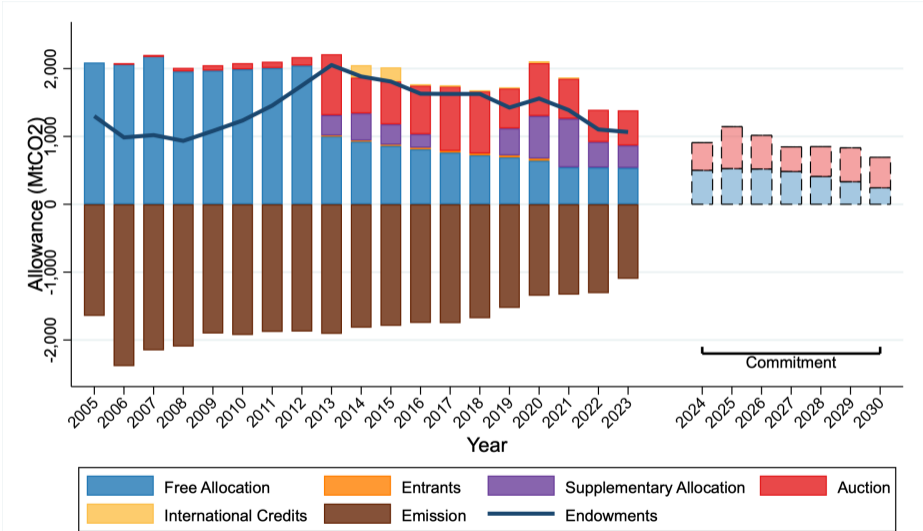
# Regulatory Evolution Across Phases

| Phase | Years   | Cap (MtCO <sub>2</sub> ) | % Auctioned | Carry-over |
|-------|---------|--------------------------|-------------|------------|
| 1     | 2005–07 | 2,096                    | 0%          | No         |
| 2     | 2008–12 | 2,049                    | < 5%        | Yes        |
| 3     | 2013–20 | 2,084 → 1,816            | ~ 57%       | Yes        |
| 4     | 2021–30 | 1,816 → 1,386 (2024)     | ~ 57%       | Yes        |

## How regulations changed over time?

- **Consistent cap tightening:** 2,096 MtCO<sub>2</sub> (2005) → 1,386 MtCO<sub>2</sub> (2024)
- **EU-wide rules and benchmarks:** Transition from national allocation plans in 2013.
  - Full auctioning for power; benchmark-based free allocation for industry.
- **Rising auction share:** Started in 2010; its share become ~ 50% in 2024.
- **Introduction of Inventory:** Enabling intertemporal compliance and smoothing from 2008.
- **Scope expansion:** Aviation (2012–), Maritime (2024–).

# How allowances have been issued and used?

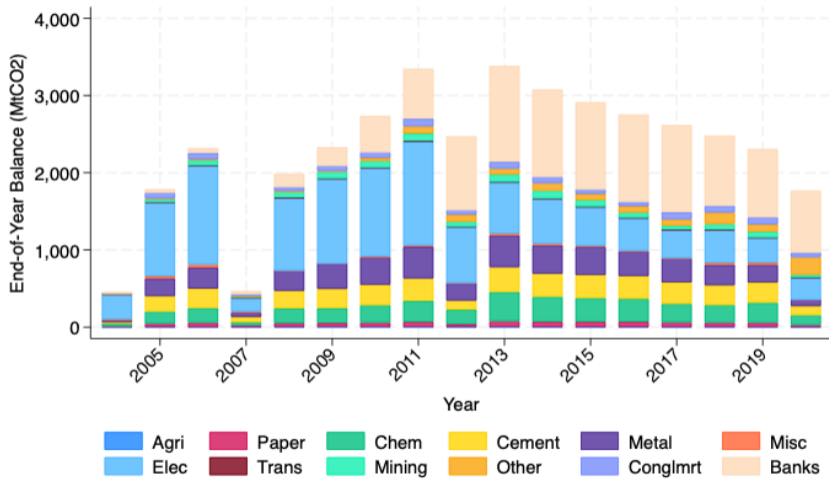


Values for 2024 and beyond (bar with dashed line) represent estimates based on existing policy frameworks.

# How many allowances did firms carry over?

- In the early phases, firms accumulated inventories of allowances.
- However, aggregate inventory levels have steadily declined in later phases across all major sectors.
- This is consistent with earlier periods, where net purchases exceeded immediate compliance shortages.
- Recent data shows firms now purchase only what is needed for immediate compliance.

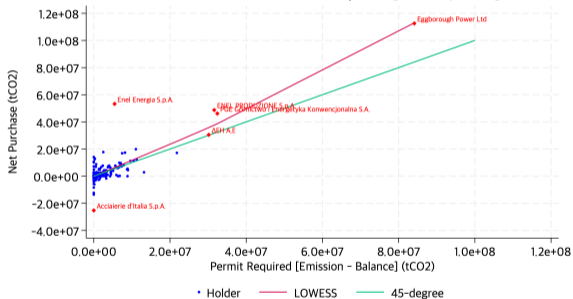
# End-of-Year Inventories: Sectoral contribution over time



# Net Purchases vs Shortages: 2014 vs 2020

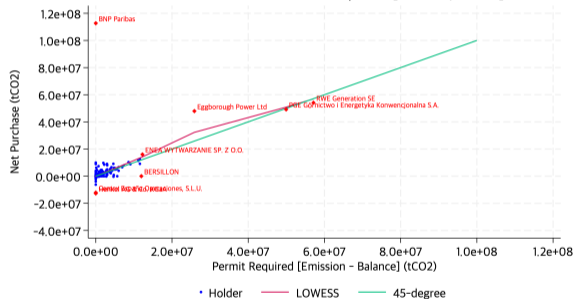
## 2014

Net Purchase and Permit Required [Holder / 2014]



## 2020

Net Purchase and Permit Required [Holder / 2020]



# Source of Allowances: Free Allocation & Auctions

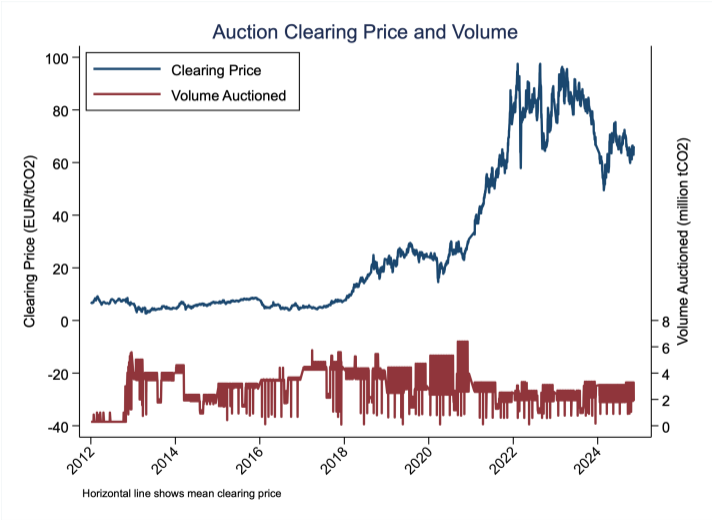
## Free Allocation

- Calculated via **historical production levels** multiplied by an **industry-specific benchmark**.
- Set based on the average emission intensity of the top 10% most efficient installations.
  - *Manufacturing*: Eligible for free allocation.
  - *Power*: Full auctioning required; no free allocation.
- Allowances are credited to registry accounts annually in February.

## Auctions

- Single-round, sealed-bid, **uniform-price** auctions.
- Daily auctions conducted on a pre-published calendar.
- Open to compliance entities (emitters) and financial institutions.
- Accounts for ~50% of total allowances.
  - Supply is distributed evenly throughout the year (with reduced volumes in August).

# Auction Outcomes Over Time: Price and Volume

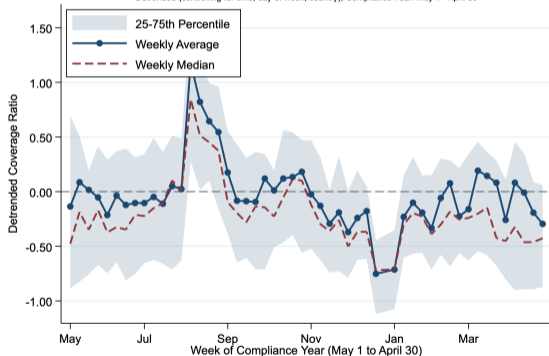


# Seasonal Pattern in Auction: Coverage Ratio and Price Competitiveness

## Coverage Ratio

Seasonal Pattern: Coverage Ratio

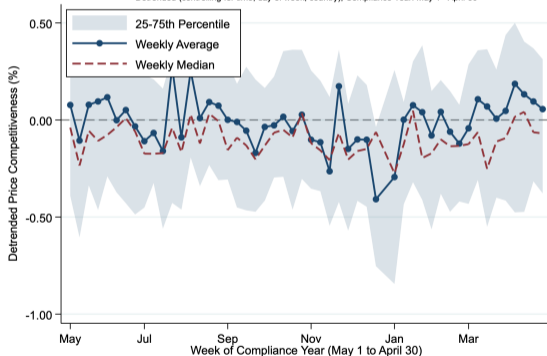
Detrended (controlling for time, day of week, country), Compliance Year: May 1 - April 30



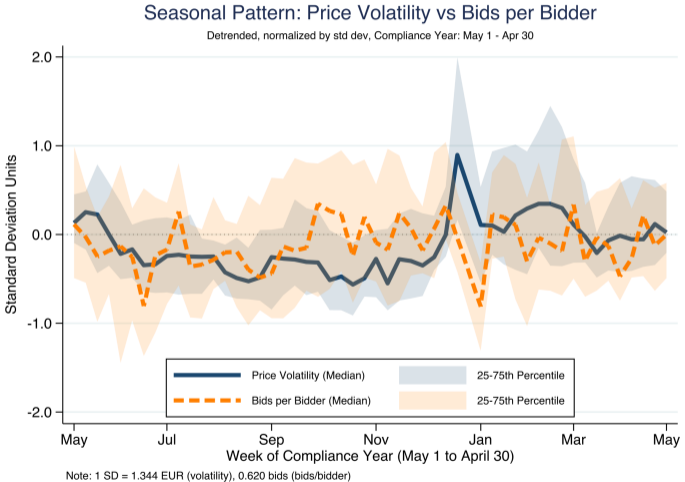
## Median vs. Clearing Price

Seasonal Pattern: Price Competitiveness

Detrended (controlling for time, day of week, country), Compliance Year: May 1 - April 30



# Seasonal Pattern in Auction: Volatility Spikes Around December



# Secondary Market: What Is Traded?

## Standardized products on exchanges

- **Spot / daily futures:** physical delivery next business day.
- **Futures:** monthly, quarterly, annual contracts (physical delivery in Dec).
- **Options:** calls and puts written on Dec futures.

# Secondary Market: Where Do They Trade?

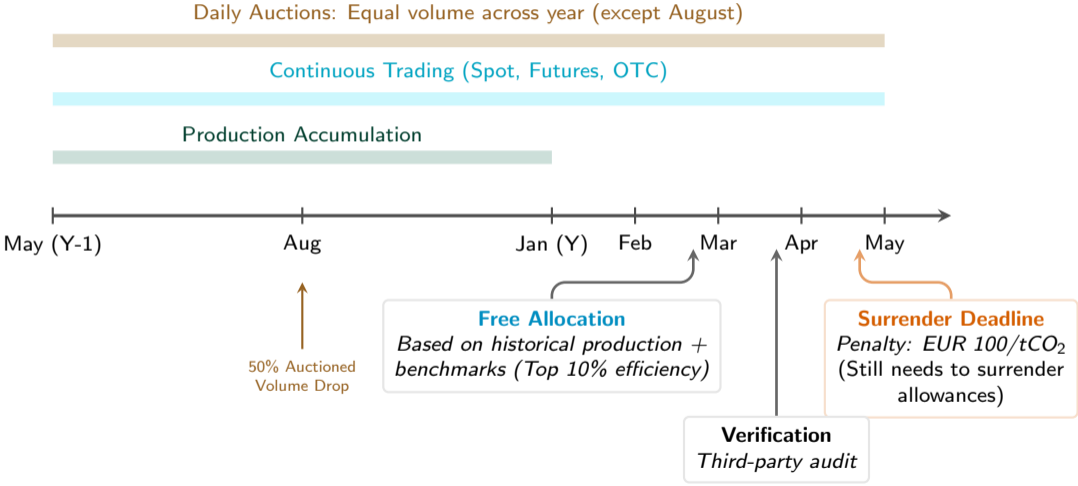
## 1. Limit-order markets

- Intercontinental Exchange (ICE) accounts for roughly **85%** of exchange volume; European Energy Exchange (EEX) about 15%.
- Continuous limit-order trading with central order book (spot and derivatives).
- Members and non-members face different fee structures.
- Non-members is required to trade via clearing members or brokers.

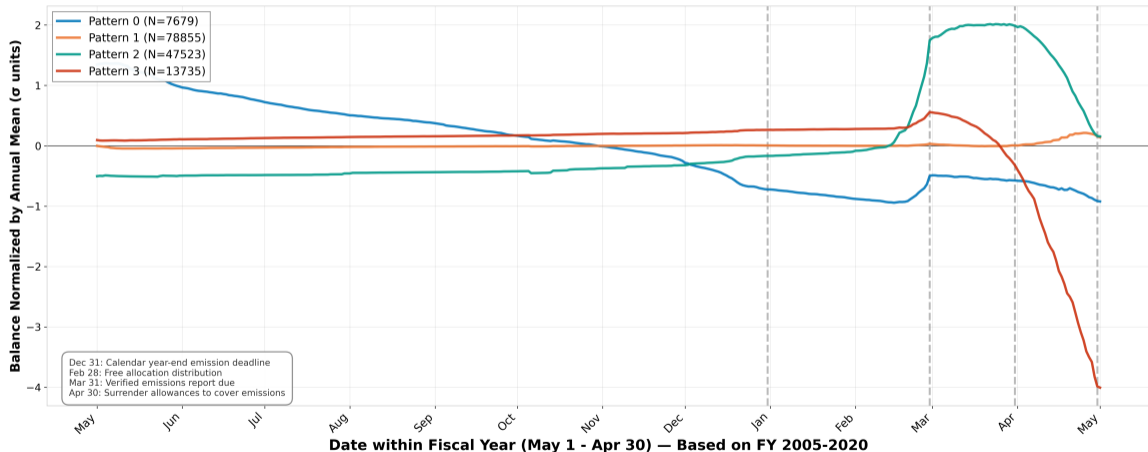
## 2. OTC markets

- Bilateral trades, often intermediated by banks and brokers.
- Used for block trades, structured products, and tailored risk management.

# Annual Compliance Cycle



# When firms trade?: Four Distinct Balance Management Patterns



# What is the Firm's Optimization Problem?

## The Objective: Compliance Cost Minimization

- Firms seek to minimize the **Net Present Value (NPV)** of total compliance costs over the regulation phases.

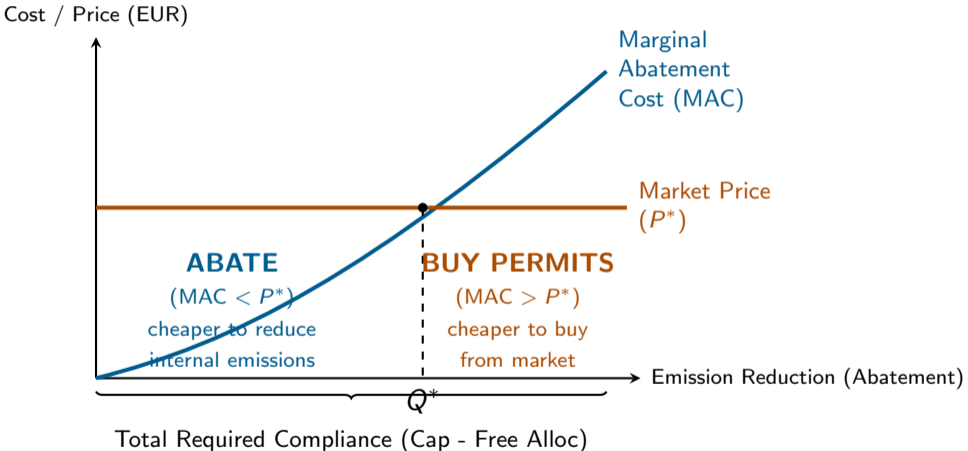
## Constraints:

- **Supply Constraint:** The firm receives a fixed (declining) Free Allocation; the rest must be bought or abated.
- **Stochastic Environment:** Future production demand, emission intensity, and allowance prices are **uncertain**.
- **Inventory Constraint:** Carry-over is allowed ( $Inventory_t \geq 0$ ), but borrowing from the future is prohibited.

## Decisions:

- **Abate vs. Buy:** Abate internally vs. buy allowances?
- **Inter-temporal Arbitrage:** Save allowances today to hedge against higher future prices?
- **Execution:** Where to trade (Auction vs. Secondary) to minimize transaction costs?

# Visualizing the Optimization: Make vs. Buy



# Market Efficiency and the Role of Finance

## 1. The Benchmark: Complete Market Outcome

- In a world with perfect information and no friction:
  - Firms can perfectly hedge risks using derivatives.
  - **Result:** There is **no need for precautionary saving**.
  - **Price Path:** The allowance price should rise at the **risk-free rate** to reflect the "cost of carry."

## 2. The Role of the Financial Sector

- **Liquidity Provision:** Intermediaries bridge the gap between buyers and sellers, pushing the market **closer to completeness**.
- **Arbitrage:** Banks exploit price differences across venues (Auction vs. Secondary), enforcing the "Law of One Price."

## 3. The Reality: Policy Distortions

- In reality, prices deviate from the theoretical risk-free path due to **regulatory interventions**.
- Government actions create distinct **policy risks** that financial models must account for.

# Dynamic Efficiency: Theory vs. Reality

